

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED **OIL** SUB. REPORT/abd. _____DATE FILED **11-5-82**LAND: FEE & PATENTED ☒ STATE LEASE NO. _____

PUBLIC LEASE NO. _____

INDIAN _____

DRILLING APPROVED: **11-8-82**

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR. _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: **2-2-84 LA well never drilled**FIELD: **WILDCAT BRIDGE LAND 3/84**

UNIT: _____

COUNTY: **DUCHESNE**WELL NO **J.M. SMITH # 1-30-D3**API NO. **43-013-30706**LOCATION **1980** FT. FROM (N) (S) LINE. **1981**FT. FROM (E) (W) LINE. **X****NW SE****1/4 - 1/4 SEC. 30**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
4S	3W	30	GULF OIL CORPORATION				

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

November 2, 1982

State of Utah
Dept. of Natural Resources
Div. of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

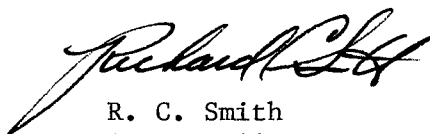
Re: Gulf Oil Corporation
J. M. Smith 1-30-D3
NW 1/4 SE 1/4 Sec. 30-T4S-R3W
Duchesne County, Utah
Lease 4-21633-47

Gentlemen:

As required by your Rule C-4, we are enclosing for the referenced well, three copies of the Application for Permit to Drill, survey plats, and BOP diagrams for your further handling.

Please address questions and reply to the attention of
W. L. Rohrer, (307) 235-1311.

Sincerely,



R. C. Smith
Area Drilling Superintendent

WLR:bp

Enclosures

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NOV 05 1982

DIVISION OF
OIL, GAS & MINING



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

4-21633-47

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		5. Lease Designation and Serial No.	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name	
b. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Gulf Oil Corporation (ATTN: W. L. Rohrer)		Elmer R. Moon	
3. Address of Operator		9. Well No.	
P. O. Box 2619 Casper, Wyoming		J. M. Smith 1-30-23	
4. Location of Well (Report location clearly and in accordance with any State requirements.*)		10. Field and Pool, or Wildcat	
At surface		Outpost	
1980 FSL 1981 FEL		11. Sec., T., R., M., or Bk. and Survey or Area	
At proposed prod. zone		Sec. 30-T4S-R3W	
NW 1/4 SE 1/4		12. County or Parrish 13. State	
14. Distance in miles and direction from nearest town or post office*		Duchesne, Utah	
4 miles south of Bridgeland, Utah			
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)		16. No. of acres in lease	
1980'		985	
17. No. of acres assigned to this well		40	
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		20. Rotary or cable tools	
NA		Rotary	
19. Proposed depth		3200'	
21. Elevations (Show whether DF, RT, GR, etc.)		22. Approx. date work will start*	
Ground 5653		First 1/4 1983	
23. PROPOSED CASING AND CEMENTING PROGRAM			
All New			
Size of Hole	Size of Casing	Weight per Foot	Setting Depth
12 1/4"	9 5/8"	36# K-55 STC	800'
9 1/2"	7"	20# K-55 LTC	3200'
		Quantity of Cement	
		cmt. to surface	
		350 SX	

Drill 12 1/4" hole w/fresh water to 800', set 9 5/8" csg. & cmt. to surface.
Drill 9 1/2" hole KCL salt water, to T.D. If productive set 7" at 3200' & cmt. w/350 sx.

Top Green River est. 2300'.
A test is expected in the Green River Formation.
A BOP diagram is attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-8-82

BY: *Norman Elbert*

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NOV 05 1982

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed *Richard C. Smith* Title Area Drilling Supt. Date Nov. 2, 1982

(This space for Federal or State office use)

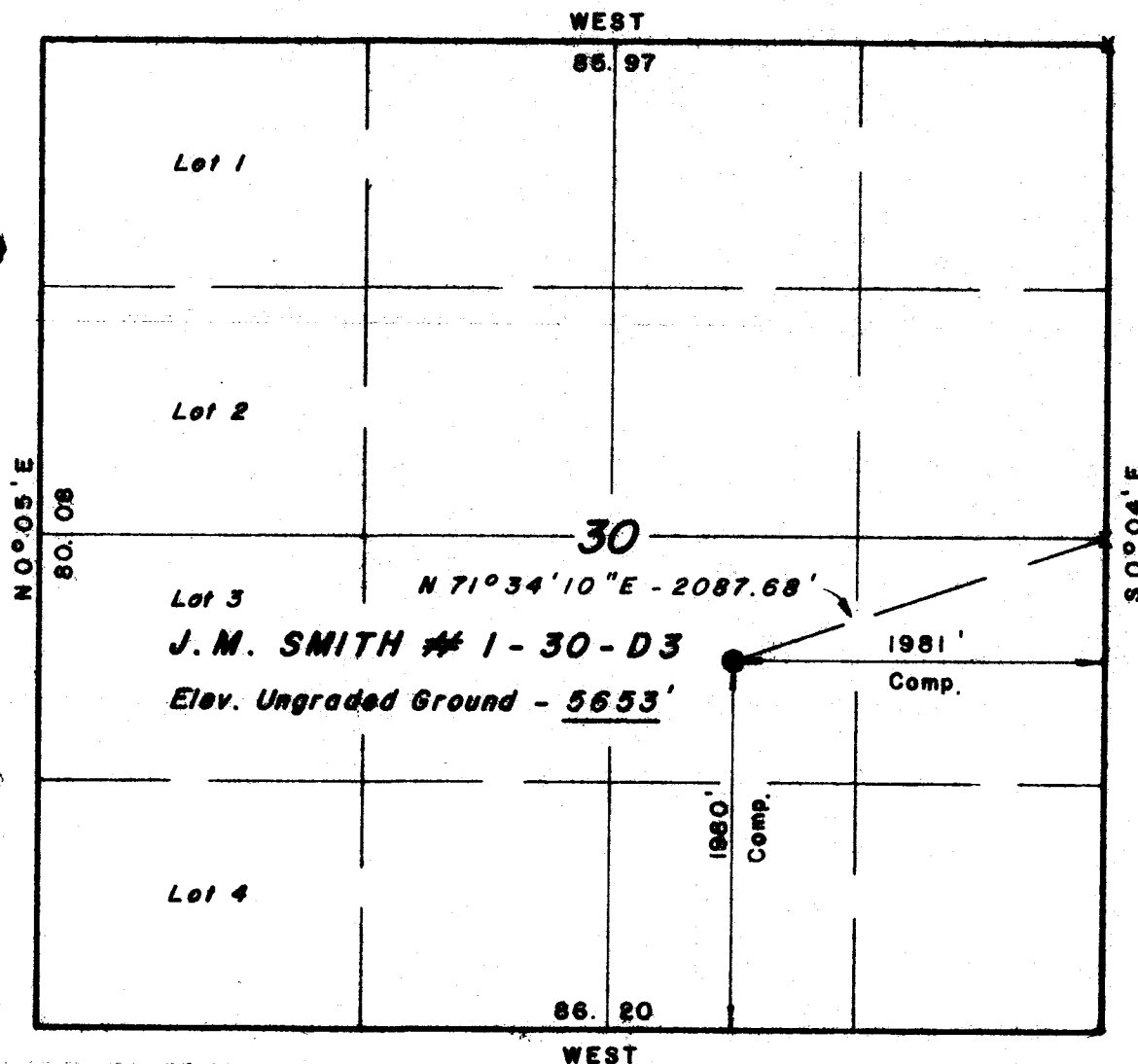
Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

T 4 S , R 3 W , U . S . B . & M .

PROJECT
GULF OIL CORP.

Well location , **J. M. SMITH**
1 - 30 - D 3 , located as shown
in the NW 1/4 SE 1/4 Section 30,
T 4 S , R 3 W , U . S . B . & M . Duchesne
County , Utah .



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX 9 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

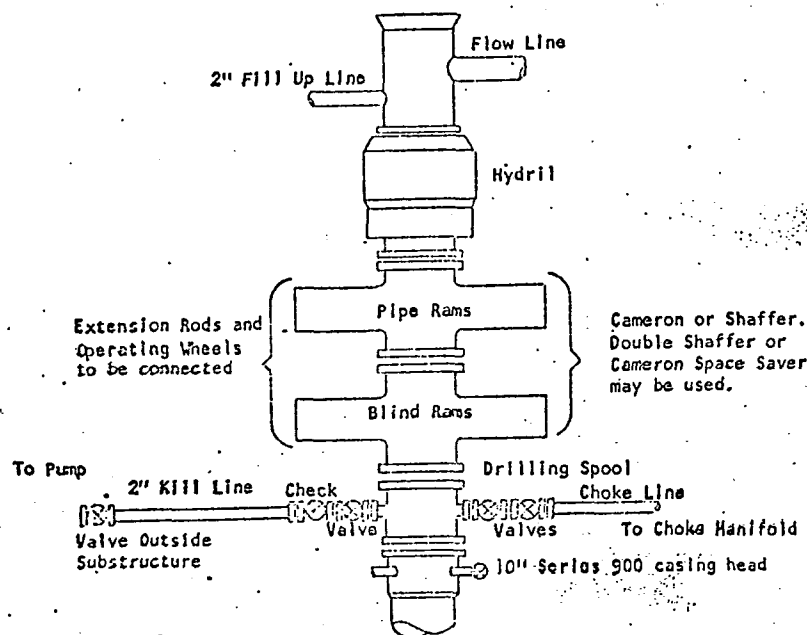
SCALE	1" = 1000'	DATE	9/24/82
PARTY	GS TJ LZ	REFERENCES	GLO Plat
WEATHER	Clear / Warm	FILE	GULF

BLOWOUT PREVENTER. DRAWING NO. 3.

3000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9 5/8" casing. Pressure test to 2000 psi after
installing on 9 5/8" casing prior to drilling cement plug.

10" preventers to be installed on 9 5/8" OD surface casing.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 3000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

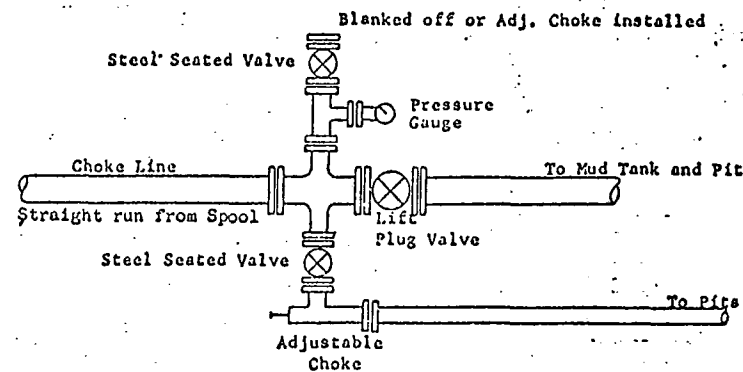
Gulf will furnish casing head together with casing head valves. Contractor shall furnish at his expense all other equipment above casing head.

DRAWING 3A

3000 PSI W. P. CHOKE MANIFOLD

Minimum Assembly

Pressure test to 1000 psi after 8-5/8" casing run; and to XXXXXX psi after XXXXXX casing run.



Minimum acceptable size of valve flanged to casing head will be 2" or 3" if drilling spool is used. The line, cross, and valve in the run of the discharge line should be the same size as the valve used on the casing head or drilling spool. The side outlets of the cross may be larger than 2", but the valve attached to the choke and the choke must be 2" nominal size. A pressure gauge must be attached near the cross. The bleed off lines from the choke should be arranged for straight line discharge into the pit. All bleed off lines shall be at least 3000 psi W.P.

Choke manifold and bleed off lines to be securely fastened down. All of choke manifold assembly and choke lines to be furnished and maintained by Contractor.

OPERATOR GULF OIL DATE 11-8-82

WELL NAME JM SMITH 1-30-23 ^{D-3}

SEC NW SE 30 T 4S R 3W COUNTY DUCHESSNE

43-013-30706
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☐☐

NID

☒

PI

☐☒

MAP

☒☐

PROCESSING COMMENTS:

NO NEARBY WELLS

RJF

APPROVAL LETTER:

SPACING: ☐ A-3 UNIT

☐ c-3-a CAUSE NO. & DATE

☒ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING STATE WIDE FEE BOND 9-1-76

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER NO

☐ UNIT NO

☒ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

November 8, 1982

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 86202

RE: Well No. JM Smith 1-30-23
NWSE Sec. 30, T.4S, R.3W
Duchesne County, Utah

Dear Mr. Rohrer:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Engineer
Office: 533-5771
Home: 571-6068

OR

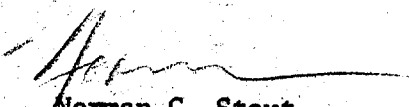
CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30706.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
EnclMsure

arlene

Gulf Oil Exploration and Production Company

November 11, 1982

P. O. Box 2619
Casper, WY 82602

State of Utah
Dept. of Natural Resources
Div. of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

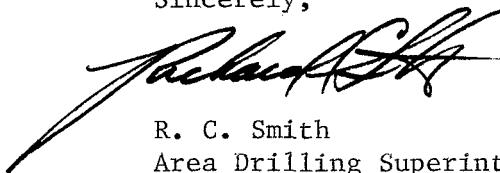
Re: Gulf Oil Corporation
J. M. Smith 1-30-D3
NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 30-T4S-R3W
Duchesne County, Utah
Lease 4-21633-47
Permit 43-013-30706

Gentlemen:

Please note correct well identification is as specified in the reference note above. The APD showed the identification incorrectly as J. M. Smith 1-30-23.

Please address questions and reply to the attention of W. L. Rohrer, (307) 235-1311.

Sincerely,



R. C. Smith
Area Drilling Superintendent

WLR/jsh

Enclosures



November 16, 1982

Gulf Oil Corporation
Attn: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 86202

RE: Well No. JM Smith 1-30-D3
NWSE Sec. 30, T.4S, R.3W
Duchesne County, Utah

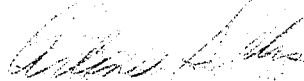
Dear Mr. Rohrer:

In reference to your letter of November 11, 1982, in regards to the above referenced well, we appreciate your notification that the well was submitted to us incorrectly as the J. M. Smith 1-30-23.

We will make the necessary corrections and also notify the Minerals Management Service of the corrected name.

If we can be of further assistance, please do not hesitate to contact us.

Sincerely,



Arlene Sollis
Administrative Aide

AS
cc: Minerals Management Service



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 20, 1983

Gulf Oil Corporation
Att: W. L. Rohrer
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Ute Tribal # 1-22-D3
749' FSL, 776' FWL
SW SW, Sec. 22, T. 4S, R. 3W.
Duchesne County, Utah

Well No. Ute Tribal # 1-29-D3
1980' FSL, 665' FEL
NE SE, Sec. 29, T. 4S, R. 3W.
Duchesne County, Utah

Well No. J. M. Smith # 1-30-D3
1980' FSL, 1981' FEL
NW SE, Sec. 30, T. 4S, R. 3W.
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

February 8, 1984

Gulf Oil Corporation
Attn: W.L. Rohrer
P.O. Box 2619
Casper Wy 82602

*OK to cancel
per Bill Rohrer
2/17/84*

RE: Well No. J. M. Smith #1-30-D3
API #43-013-30706
1980' FSL, 1981' FEL NW/SE
Sec. 30, T. 4S, R. 3W.
Duchesne County, Utah

Gentlemen:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj
cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

February 8, 1984

Gulf Oil Corporation
Attn: W.L. Rohrer
P.O. Box 2619
Casper Wy 82602

RE: Well No. J. M. Smith #1-30-D3
API #43-013-30706
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Sec. 30, T. 4S, R. 3W.
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Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj

cc: Dianne R. Nielson, Director
Harold Balthrop, Associate Director

*Call from
Bill Rohrer
2/17/84
OK to cancel*